FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED Community, Town or City
ALT RIVER RURAL ELECTRIC COOP., CORP.	P.S.C. No9
Name of Issuing Corporation	2ND REVISED Sheet No. 54
	Cancelling P.S.C. No9
	1ST REVISED Sheet No54
	Sliect No.

CLASSIFICATION OF SERVICE		
LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1	RATE PER UNIT	
APPLICABLE In all territory served		
AVAILABILITY Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.		
DEMAND CHARGE \$8.23 per mo. per KW of Billing Demand First 100,000 KWH per month \$.04568 per KWH Next 900,000 KWH per month .03114 per KWH Over 1,000,000 KWH per month .02649 per KWH	R R	
The billing demand charge shall be the maximum of kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor pursuas provided below	Y 01 1987	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80%	Deografia	
Date of Issue APRIL 18, 1987 Date Effective MAY 1, 1987 Date Effective MAY 1, 1987 Date Effective MAY 1, 1987 Title INTERIM MANAGER Name of Officer		

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755 Dated APRIL 28, 1987

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FORM	FOR	FILING	RATE	SCHE	DULE

For ENTIRE TERRITORY SERVED

Community, Town or City

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ALT RIVER RURAL ELECTRIC COOP., CORP.	P.S.C. No9
Name of Issuing Corporation	2ND REVISED Sheet No. 55
	Cancelling P.S.C. No9
	1ST REVISED Sheet No. 55

CLASSIFICATION OF SERVICE	CLASSIFICATION OF SERVICE		
LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't)	RATE PER UNIT		
the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.			
*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.			
MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service.			
(b) A charge of \$0.75 per KVA per month(Onv) Contract capacity.	TE COMMISS NTUCKY CTIVE		
CONDITION OF SERVICE An "Agreement for Purchased Power" shall May () executed by the consumer for service under this schedule. PURSUANTION SERVICE OF SERVICE AN "Agreement for Purchased Power" shall May () EXECUTE: OF SERVICE O			
Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.	ogrega		

Date of Issue APRIL 28, 198/	Date Effective MAY 1, 1987
Issued By GEORGE F. SEYLE, JR.	Title INTERIM MANAGER
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in

Dated ______ APRIL 28, 1987 9755

FORM FOR FILING RATE SCHEDULE	DRM FOR FILING RATE SCHEDULE For ENTIRE TERRITORY SERVED Community, Town or City			
SALT RIVER RURAL ELECTRIC COOP., CORP.	P.S.C. No	9	and the second s	
Name of Issuing Corporation	1st REVISED	_ Sheet No	56	
	Cancelling P.S.C.	No9		
	ORIGINAL	_ Sheet No	56	
CLASSIFICAT	TION OF SERVICE			
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1	(Cont)	RATE PER UNIT	
1. Delivery Point If service voltage, the delivery point shall be the wise specified in the Contract for Service and other electrical equipment on the loshall be owned by and maintained by the If service is furnished at Seller's point shall be the point of attachment of consumer's transformer structure unless Contract for Service. All wiring, pole equipment (except metering equipment) on point shall be owned by and maintained be	metering point ce. All wiring, ad side of the d consumer. primary voltage of Seller's prima otherwise specif lines, and other the load side o	unless other- pole lines, elivery point , the delivery ry line to ied in the electrical		
2. <u>Lighting</u> Both power and the foregoing rates.	lighting shall b	e billed at		
3. <u>Primary Service</u> If servivolts or above, a discount of 5% shall be Energy Charge.				
The Seller shall have the option of TERMS OF PAYMENT All of the above rates are net, the (5%) higher. In the event that the curr within 15 days from the date of the bill	gross being fiv	PUBLIC e percent is not paid s shall apply.	C SERVICE COMMISSION OF KENTUCKY EFFECTIVE	

Title <u>General Manager</u>

MAY 8, 1985

Issued by authority of an Order of the Public Service Commission of Kentucky in

HAZELWOOD

Name of Officer

Case No. ______ Dated _____

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